



DCP Operating Company, LP  
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November 28, 2018

Director Air, Pesticides, and Toxics Division  
US EPA Region VI  
1445 Ross Avenue, Suite 1200  
Dallas, Texas 75202-2733

Re: DCP Operating Company LP  
Williams-Baker Liquids Terminal  
Texas County Oklahoma  
Permit # 2003-194-O (M-3)  
NSPS OOOOa Annual Report for Fugitive Emissions at an affected compressor Station - October 28, 2017 through October 27, 2018

On behalf of DCP Operating Company LP, I am submitting this annual report for New Source Performance Standard Subpart OOOOa – Standards of Performance for Crude Oil and Natural Gas Facilities for which construction, modification, or reconstruction commenced after September 18, 2015. This cover and attachments meet the requirements of 40 CFR §60.5420a (b)(1) and (b)(7)(i) through (xii).

I certify that, based on information and belief formed after reasonable inquiry, the statements and information contained in the attached documents are true, accurate, and complete.

Please contact Cory Rose by phone at 580-599-6814 or by email at rosec@dcpmidstream.com if you have any questions.

Sincerely,  
*DCP Operating Company, LP*

Ronnie Trammell  
General Manager

Cc: Oklahoma Department of Environmental Quality  
Air Quality Division  
707 North Robinson, Suite 4100  
Oklahoma City, Oklahoma 73170

Attachments: NSPS OOOOa collection of fugitive emissions components at a compressor station.



Williams-Baker Liquids Terminal

Permit # 2003-194-O (M-3)

Location: Lat: 36.87580 Long: -100.98270

Survey Date	November 8, 2017
Survey Start	9:30 AM
Survey Stop	11:08 AM
Operator Performing Survey	Michael Lopez
Operator Training and Experience	See Below*
Ambient Temperature	35 F
Sky Conditions	Partly Cloudy
Maximum wind speeds during survey	9 MPH
Monitoring instrument used	FLIR GF320
Deviation from Monitoring Plan	No Deviations
Number and type of components for which fugitive emissions were detected	4
Number and type of fugitive emissions components that were not repaired as required in <u>§60.5397a(h)</u>	None
Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored	No DTM/UTMs at site
The date of successful repair of the fugitive emissions component	See Attached
Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair (insert rows below for explanation)	None
Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding	Soap and Bubble (or OGI)

\*Michael Lopez is familiar with the monitoring considerations including, but not limited to, basic camera functions and operation, definition of a fugitive emission component, determining maximum viewing distance, how wind speed affects the monitoring, maintaining adequate thermal background, and how to deal with interferences. Michael has been certified by FLIR and has 5 years of direct OGI experience.

DCP Williams Baker  
11/13/2017  
Malchae@loper

ing, sharp marker arrows at point of leak

[illegible]



Williams-Baker Liquids Terminal

Permit # 2003-194-O (M-3)

Location: Lat: 36.87580 Long: -100.98270

Survey Date	March 19,2018
Survey Start	9:30 AM
Survey Stop	11:30 AM
Operator Performing Survey	Michael Lopez
Operator Training and Experience	See Below*
Ambient Temperature	39 F
Sky Conditions	Cloudy
Maximum wind speeds during survey	28 MPH
Monitoring instrument used	FLIR GF320
Deviation from Monitoring Plan	No Deviations
Number and type of components for which fugitive emissions were detected	2
Number and type of fugitive emissions components that were not repaired as required in §60.5397a(h)	None
Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored	No DTM/UTMs at site
The date of successful repair of the fugitive emissions component	See Attached
Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair (insert rows below for explanation)	None
Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding	Soap and Bubble (or OGI)

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Blue GHG leak tags hung, sharpie marker arrows at point of leak

[illegible]



Williams-Baker Liquids Terminal

Permit # 2003-194-O (M-3)

Location: Lat: 36.87580 Long: -100.98270

Survey Date	June 7, 2018
Survey Start	11:00 AM
Survey Stop	12:30 AM
Operator Performing Survey	Michael Lopez
Operator Training and Experience	See Below*
Ambient Temperature	83 F
Sky Conditions	Partly Cloudy
Maximum wind speeds during survey	16 MPH
Monitoring instrument used	FLIR GF320
Deviation from Monitoring Plan	No Deviations
Number and type of components for which fugitive emissions were detected	4
Number and type of fugitive emissions components that were not repaired as required in §60.5397a(h)	None
Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored	No DTM/UTMs at site
The date of successful repair of the fugitive emissions component	See Attached
Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair (insert rows below for explanation)	None
Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding	Soap and Bubble (or OGI)

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Yellow leak tags hung, sharpie marker arrows at point of leak

[illegible]



Williams-Baker Liquids Terminal

Permit # 2003-194-O (M-3)

Location: Lat: 36.87580 Long: -100.98270

Survey Date	August 20,2018
Survey Start	10:50 AM
Survey Stop	11:50 AM
Operator Performing Survey	Michael Lopez
Operator Training and Experience	See Below*
Ambient Temperature	72 F
Sky Conditions	Cloudy
Maximum wind speeds during survey	17 MPH
Monitoring instrument used	FLIR GF320
Deviation from Monitoring Plan	No Deviations
Number and type of components for which fugitive emissions were detected	3
Number and type of fugitive emissions components that were not repaired as required in <u>§60.5397a(h)</u>	None
Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored	No DTM/UTMs at site
The date of successful repair of the fugitive emissions component	See Attached
Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair (insert rows below for explanation)	None
Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding	Soap and Bubble (or OGI)

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Yellow ISS leak tags hung, sharpie marker arrows at point of leak

[illegible]